Air pollution and management in the Niger Delta – emerging issues

M. A. Fagbeja1,2, T. J. Chatterton1, J. W. S. Longhurst1, J. O. Akinyede2 & J. O. Adegoke3
1Air Quality Management Resource Centre, University of the West of England, Bristol, UK
2National Space Research and Development Agency (NASRDA), Abuja, Nigeria
3University of Missouri - Kansas City (UMKC), Missouri, USA

Abstract

This paper considers the various sources of air pollution in the Niger Delta and reviews some of the possible management strategies available to the authorities. The identified sources include burning of fossil fuels for transportation and industrial power generation, use of fuel wood and kerosene for domestic cooking and lighting, and gas flaring and are a function of urbanisation and industrialisation in an oil rich environment. The level of pollution due to gas flaring is considered. Gas flaring in the region is identified as one of the main sources of both CO2 and CO, and it is expected to be a major contributor to NOx, and NMVOC concentrations in the Niger Delta. Challenges confronting air quality and carbon management in Nigeria are highlighted. Finally, an introduction to the National Space Research and Development Agency (NASRDA) funded research on air quality and carbon management in the Niger Delta is presented.

Keywords: air pollution, Niger Delta, gas flaring, remote sensing, GIS.

1 Introduction

Pollution is defined by the European Union 1996 Council Directive on Integrated Pollution Prevention and Control (IPPC) as “the direct or indirect introduction as a result of human activity, of substances, vibrations, heat or noise into the air, water or land which may be harmful to human health or the quality of the environment,
result in damage to material property, or impair or interfere with amenities and other legitimate uses of the environment” [1]. Inorganic and organic air pollutants cause negative health and environmental effects such as respiratory ailments, premature deaths. Air pollution-related deaths worldwide are estimated to be up to 2 million per annum [2]. Other environmental consequences of air pollution include acidification of soil and water and loss of plant and animal life.

Air quality assessment studies in Nigeria have focused mainly on urban centres where industrial processes, domestic activities and traffic congestion constitute major sources of air pollution [3–5]. Most of these studies are independent as there are no systematic measurements of air quality by the government [3]. Measurements from selected dumpsites, industrial estates and heavy traffic stations in Lagos revealed that average concentrations of carbon-monoxide (CO) in heavy traffic stations was 49.32ppm, while at industrial estates was 36.75ppm and at dumpsites, 10.76ppm. Sulphur dioxide (SO₂) averages were 0.166ppm at the traffic stations, and 0.670ppm levels were detected at both industrial and dumpsites. The NOₓ concentrations were 0.220ppm at the dumpsites and 0.333ppm at both industrial and traffic stations [3]. WHO standards for CO, SO₂ and NOₓ are 5ppm for 8-hour average, 0.45ppm for 24-hour average and 0.25ppm for 24-hour average respectively [6]. These results clearly suggest that there are air quality problems arising from transportation, industrial and domestic activities and waste disposal in Nigeria. Another identified source of significant air pollution in Nigeria is gas flaring [7], which occurs mostly in the rural communities of the Niger Delta region of Nigeria, where majority of the oil and gas exploration takes place. However, there is little currently known about the impact of gas flaring due to a paucity of emissions measurements in the region. Considering the existence of gas flaring in the region since the 1950s when oil and gas exploration commenced in the region, it is expected that many studies should have been carried out on the extent of pollution from the activity. However, this is not the case. Shell Petroleum Development Corporation (SPDC) in its 2006 Annual report [8] stated that the oil industry submitted a proposal to the oil industry regulatory body, the Department of Petroleum Resources (DPR) for air quality assessment in the Niger Delta only in 2006. This effort to assess air quality in the Niger Delta came after five decades of oil exploration, and gas flaring, in the region.

The Niger Delta is located in the southern part of Nigeria. The region suffers from human and environmental issues of both national and international concern, in terms of the environmental pollution; impoverishment of the local people despite the wealth being generated from the region; security of human lives; property and infrastructure due to militancy; community agitations and youth unrest. This paper gives a brief description of the Niger Delta environment. It also highlights the major anthropogenic activities resulting in air pollution in the Niger Delta which include transportation, burning of fossil fuels for industrial and domestic use and waste disposal. Whilst the focus of the paper is on air pollution related to emissions from oil production, with specific emphasis on gas flaring, the challenges of air quality management in Nigeria as a whole are considered.
2 The Niger Delta

The Niger Delta is formed as a result of the splitting up of the 4,100km-long Niger River [9] into estuaries through which it flows into the Atlantic Ocean at the Gulf of Guinea. There have been various definitions of the size of the Niger Delta based on hydrological, ecological and political boundaries [8, 10–13]. These definitions give an estimated range of the area covered by the Niger Delta from between 19,100km$^2$ and 30,000km$^2$. For this paper, the Niger Delta is defined by the area covered by oil producing states in Nigeria [10]. As such, the Niger Delta comprises of nine states out of the thirty-six states of the Nigerian Federation, namely Abia, Akwa-Ibom, Bayela, Cross-River, Delta, Edo, Imo, Ondo and Rivers. In view of this, the Niger Delta covers an estimated area of 110, 445.98km$^2$ (figure 1). The Niger delta is a coastal lowland that consists of ecological zones of both vast fresh water swamps and mangrove forests, covering estimated areas of 11,700km$^2$ and 6,000km$^2$ respectively [11]. The region is rich in crude petroleum and natural gas reserves, one which makes it the twelfth richest petroleum province in the world [14]. Nigeria’s oil and gas reserves are estimated to be 35.9 billion barrels and 185 trillion cubic feet respectively, making them the largest oil and gas reserves in Sub-Saharan Africa [15].

![Map showing the approximate area defined as Niger Delta](source: Map derived from NASRDA data)

3 Air pollution in the Niger Delta

Air pollution in the Niger Delta has been on the increase since the commencement of oil and gas exploration in the region. The underlying factors responsible for air pollution in the Niger Delta are industrialisation, a general high rate of urbanisation that is unaccompanied with commensurate economic growth in Africa [16]; and poverty. The high rate of urbanisation with the attendant low growth is responsible for the level of urban poverty and inadequacies of infrastructure or amenities such as power and clean fuel for
domestic use in African urban centres including those in the Niger Delta. The United Nations Human Development Report for 2007-2008 indicated that 92.4% of Nigerians lived below the income poverty line of $2 a day [17]. In the Niger Delta region, 66.1% of the population self-classify themselves as poor [18].

3.1 Sources of air pollution in the Niger Delta

Due to lack of infrastructure for providing clean energy to homes and poverty, majority of both the rural and urban populace in the Niger Delta depend on the use of fuel wood and kerosene for domestic cooking and lighting. This results in indoor air pollution and also contributes to ambient air pollution [19]. NOx and CO from these sources result in an estimated 79,000 deaths a year in Nigeria [20]. The Nigerian National Bureau of Statistics (NBS) identifies 70.0% of Nigerians rely on firewood for cooking, 26.6% depend on the use of kerosene or oil, while 0.52% and 1.11% use electricity and gas respectively [21].

Burning of fossil fuels for transportation in the inland urban and rural centres of the Niger Delta is another major source of air pollution in the region. The majority of Nigerians can not afford new vehicles due to prohibitive costs and, as a result, depend on vehicles which are older than the majority of cars used in Europe. Such vehicles can emit five times more hydrocarbons and carbon monoxide and four times more nitrogen oxides than vehicles commonly found in developed countries [22].

Due to the presence of the oil industry in the Niger Delta, as well as the region’s proximity to the ocean, many industries are located in the main urban centres of Port Harcourt, Warri and Aba. In addition, there is oil and gas related activities in many rural, riverine areas where most of the oil fields are located. Nigeria achieved a 46% electrification rate between 2000 and 2005, with an estimated 71.1 million people out of the estimated total 2005 population of 141.4 million without access to electricity [17]. Electricity supply in Nigeria has dropped even lower in recent times due to poor management and vandalism of existing power generation, transmission and distribution infrastructure. Consequently, most industries in the Niger Delta depend on the use of diesel-fuelled generators. Some rural communities also depend solely on use of an industrial generator for electricity supply, due to non-connection to the national grid. For example, in Burutu, a riverine community in Delta State, the local government administrator provided an industrial generator to supply electricity to the community between 6pm and 6am daily. The majority of the community dwellers could not afford to buy personal generators.

The contributions of household and industrial emissions of particulates, NOx and non-methane volatile carbon (NMVOC) have been assessed in selected cities and state of the Niger Delta by Ajao & Anurigwo (2002) [4]. The results show that Port Harcourt city accounts for a high concentration of particulates, NOx and NMVOC. The emissions from Port Harcourt city are greater than the total emissions from an entire state (Delta State) (Table 2). This is an indication of the relatively high level of urbanisation and industrialisation of the city. The projected population of Port Harcourt for 2008 is 1,899,372 [23]. Together with
Table 1: Total air emissions from industry and households in Port Harcourt, Delta State and Calabar. Source: [4].

<table>
<thead>
<tr>
<th>Location/Source</th>
<th>Particulates (tonnes yr(^{-1}))</th>
<th>NO(_x) (tonnes yr(^{-1}))</th>
<th>NMVOC (tonnes yr(^{-1}))</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Port Harcourt</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Trans Amadi Industrial Area, including NAFCON and refinery, exclusive of solvents. - Industries and households</td>
<td>10,496 Not available</td>
<td>779 Not available</td>
<td>292 3,775</td>
</tr>
<tr>
<td><strong>Delta State</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Industries in Delta - Solvents, small industries and households in Warri</td>
<td>760.84 1,535.5</td>
<td>384.41 Not available</td>
<td>1,047.7 Not available</td>
</tr>
<tr>
<td><strong>Calabar</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Industries - Solvents, small industries and households</td>
<td>35.43 1,593.3</td>
<td>20.83 Not available</td>
<td>29.93 Not available</td>
</tr>
</tbody>
</table>

Warri, Port Harcourt serves as the operational base for most of the multinational and local oil companies in Nigeria.

3.2 Pollution from gas flaring in the Niger Delta

Since June 1956 when commercial oil exploration started at Oloibiri in Bayelsa State, the gas associated with the oil production has been flared. In 1970, 99% of the gas produced in Nigeria was flared (figure 2). This reduced to an estimated 72% in 1997, even though the volume steadily increased between 1970 and 1996 [24]. Due to efforts by the Nigerian government at utilising the associated gas through the development of liquefied natural gas (LNG) plant in Bonny, supply to industries and electricity generation, the volume of gas flared in Nigeria reduced to approximately 23.0 million cubic meters (812.24 billion cubic feet (BCF)), representing 39% of total gas produced in 2004/2005 [18].

In Nigeria, gas flaring contributed an estimated 12.7 million metric tonnes of carbon in 2004 through CO\(_2\) emissions. This represents 41% of the estimated total CO\(_2\) emissions in Nigeria [25]. In 1995, the total CO emission from Nigeria was 21.42Tg/yr CO, with gas flaring in the Niger Delta being the third main contributor after combustion of bio-fuels and agriculture. Gas flaring contributed estimated 2.49Tg/yr CO representing 12% of total CO emissions in Nigeria in 1995 [26]. Other pollutants from gas flaring include sulphur dioxide, non-methane volatile organic carbons (NMVOC), nitrogen oxides and methane. The quantities of emissions of these pollutants from gas flaring in Nigeria are yet to be ascertained due to unavailability of data. It is, however, expected that gas
flaring in the Niger Delta will be the major single contributor of the emissions of these pollutants into the Nigerian atmosphere.

4 Challenges of air pollution management in Nigeria

The Nigerian government identifies emissions of CO$_2$ and other greenhouse gases (GHGs) that contribute to climate change as an environmental problem [27]. However, the report did not include air quality as part of the environmental concerns for the Nigerian government. This could explain the unavailability of consistent emissions inventory for the country. Although there has been some independent research into air quality assessment in parts of Nigeria [5], more needs to be done by the Nigerian regulatory bodies to systematically enforce regulations aimed at improving air quality in Nigeria. The Federal Environmental Protection Agency (FEPA) was established under the Amended decree No. 59 of 1992 in the Laws of the Federation of Nigeria to undertake the following among other things [28]:

- prepare a comprehensive national policy for the protection of the environment and conservation of natural resources, including procedures for environmental impact assessment for all development projects;
- prepare, in accordance with the National Policy on the Environment, periodic master plans for the development of environmental sciences and technology and advise the Federal Military Government on the financial requirements for the implementation of such plans;
- promote co-operation in environmental science and conservation technology with similar bodies in other countries and with international bodies connected with the protection of the environment and the conservation of natural resources;
- co-operate with Federal and State Ministries, Local Governments, statutory bodies and research agencies on matters and facilities relating to the protection of the environment and the conservation of natural resources.

Consequently, FEPA established the National Air Quality Standards (NAQS) in Nigeria in 1991 (table 3) [29].

Some of the practices employed by FEPA and the Nigerian Federal Ministry of Environment (FMEnv) are the imposition of emission taxes, and the enforcement of emission abatement control mechanisms by industries. For example, the Federal Government of Nigeria recently increased gas flaring tax on oil companies in the Niger Delta. The new tax regime is $3.50 (about £1.75) on every 1,000 standard cubic feet of gas flared, representing an estimated 4,000% increase from the previous charge of about $0.08 (about £0.04), which had been in effect since the early 1960s [30]. In 1996, FEPA closed down an iron and steel company in Lagos for failing to implement measures to reduce emissions from its furnace [31]. However, enforcement has been one of the key issues confronting air pollution control in Nigeria. Many industries contributing to air pollution, such as the oil refineries and National Fertiliser Company

www.witpress.com, ISSN 1743-3541 (on-line)
NAFCON (NAFCON) are being run by the government, although in recent times, efforts are being made to privatise them, with the Government still holding some percentage of the shares. These companies often escape sanctions from government regulatory agencies and as a result, there is limited consideration of pollution control measures in these industries.

Table 2: National Air Quality Standards (NAQS) in Nigeria. Source: [29].

<table>
<thead>
<tr>
<th>Pollutants</th>
<th>Ambient Limits</th>
<th>Limit from stationary sources (For 24 hrs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Particulates</td>
<td>250µg/m³ (Daily average of daily values 1 hour)</td>
<td>0.15-0. mg/ m³</td>
</tr>
<tr>
<td>Sulphur Dioxides (SO₂)</td>
<td>0.01ppm (26µg/m³) 0.1 ppm (260 µg/m³) (Daily average of hourly values 1 hour)</td>
<td>0.05 – 0.5mg/ m³</td>
</tr>
<tr>
<td>Non-methane hydrocarbon</td>
<td>160µg/m³ (Daily average of 3-hourly values)</td>
<td>2.0 – 5.0mg/ m³</td>
</tr>
<tr>
<td>Carbon monoxide</td>
<td>10ppm (11.4 mg/m³) 20 ppm (22.8µg/m³) (Daily average of hourly values 8-hours)</td>
<td>1.0 – 5.0mg/ m³</td>
</tr>
<tr>
<td>Nitrogen Oxides (NO₂)</td>
<td>0.04ppm - 0.06 ppm (75.0–113 mg/m³) Daily average of 1-hourly values (range)</td>
<td>0.004 – 0.1mg/ m³</td>
</tr>
<tr>
<td>Photochemical Oxidant</td>
<td>0.06ppm (Hourly values)</td>
<td>5133.0ppm</td>
</tr>
</tbody>
</table>

NAFCON produces SO₂ as a by-product. The company allows sulphur wastes to be emitted as SO₂ instead of converting the waste to a more useful sulphuric acid, since the company escapes payment of charges or taxes on the emissions [32].

Another major limitation to air pollution and carbon management in Nigeria is the lack of data on concentrations of the major air pollutants and greenhouse gases (GHGs) in Nigeria. From the World Data Centre for Greenhouse Gases (WDCGG) website, Nigeria has no monitoring stations that contribute to data on concentrations of GHGs (CO₂, CH₄, CFCs, N₂O and surface O₃) and other air pollutants (CO, NOx, SO₂, and VOCs). The WDCGG collects data under the World Meteorological Organisation’s (WMO) Global Atmospheric Watch (GAW) and other programmes [33]. This clearly suggests that the regulatory ministry and agencies in Nigeria – the Federal Ministry of Environment (FMEenv), Federal Environmental Protection Agency (FEPA) and the Nigerian Meteorological Agency (NIMET) – do not measure concentrations of air pollutants and GHGs on a systematic and consistent basis that would enable a nationwide assessment of the air quality situation in the country upon which proper legislation and efforts will be based at achieving clean air in Nigeria. There may be independent (e.g. oil industry) and/or research-based (universities and research institutions) measurements, but these are not readily available to the general public. This limitation necessitates and justifies the consideration of the use of satellite data in conjunction with independent in-situ measurements of air quality and carbon parameters for this research in order to apply remote sensing
and GIS techniques to air quality and carbon management, a case study of gas flaring in the Niger Delta. The research is being funded by the Nigerian National Space Research and Development Agency (NASRDA).

5 Conclusions

Air pollution in the Niger Delta region is an issue that requires attention by the Nigerian authorities and operators of the oil and gas industry because it has been occurring for a long time without proper control and management. The Nigerian authorities need to fully explore the potentials for gas utilisation in Nigeria. Efforts should be intensified to ensure that hitherto flared gas is used to provide adequate power generation for the nation. Gas pipelines should be laid across the major industrial areas of Nigeria to supply gas for the running of industries. This will reduce industrial dependence on burning of liquid and solid fossil fuels for energy and ensure the use of cleaner fuels for running industrial operations in Nigeria. In addition, there is need for the development of a robust monitoring and management system, which ensure that high quality information on the extent and impact of air pollution can be used as the basis for legislation to curtail the pollution and develop a mechanism that will enhance clean air when gas flaring ends in Nigeria. The Nigerian government intends to phase out gas flaring in the Niger Delta in the near future. In view of this, the Nigerian National Space Research and Development Agency (NASRDA) is funding the research titled, “Applying remote sensing and GIS techniques to air quality and carbon management, a case study of gas flaring in the Niger Delta.” The research, which commenced in January 2008 at the University of the West of England, aims to integrate in-situ measurements of ambient concentrations and emissions with satellite remote sensing data to assess air quality emissions and CO₂ concentrations resulting from gas flaring in the Niger Delta. The available satellite technology resources at NASRDA will combine with the European expertise in air quality studies available at UWE to proffer solutions to air pollution and air quality management in the Niger Delta.

References


