

USE OF MUNICIPAL SOLID WASTE INCINERATION BOTTOM ASH FOR THE REMOVAL OF HYDROGEN SULPHIDE (H₂S)

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ABSTRACT

Hydrogen sulphide (H₂S) is a common malodorous gas causing many problems of odour and industrial atmospheric emissions potentially harmful to health. Québec City has mandated the Centre de Recherche Industrielle du Québec to determine the capacity of the bottom ash (BA) produced by its municipal solid waste (MSW) incinerator for the elimination of H₂S. Tests carried out under controlled conditions (laboratory prototype consisting of three reactors containing respectively 10, 20 and 30 cm BA beds) over a total period of 1750 h (~73 days) established that the elimination capacity of demetalized bottom ash produce by the Québec City MSW incinerator varies between 77 ± 13 and 121 ± 20 g H₂S /kg dry BA. These results are considerably higher than those published by other authors and demonstrate the potential of this material for various industrial applications (i.e. treatment of landfill gas, pretreatment of biogas produced by anaerobic digestion, etc.) in accordance with the principles of industrial ecology.

Keywords: hydrogen sulfide, incineration, municipal solid waste, bottom ash, industrial ecology.

1 INTRODUCTION

Controlling hydrogen sulfide (H₂S) emissions (toxic and smelling of rotten eggs) remains a key environmental issue for many industrial sectors (landfill sites, rendering, composting, wastewater treatment, biomethanization, pulp and paper, petrochemicals, agri-food, ranching, etc.) [1]. The main technologies that are currently available for the treatment of H₂S rely on absorption (chemical washing), adsorption (activated charcoal) or biological processes (biofiltration, bacterial bed, bioscrubber). Although the effectiveness of these so-called conventional technologies has been largely demonstrated in industrial contexts over the years [2], their main disadvantage generally lies in the cost of operation (chemical products, adsorbents, packing, etc.) which may become very significant, if not prohibitive, given the volume to be treated. In fact, this is what has prompted several R&D teams to identify and test different approaches of treatment based on the principle of industrial ecology. That is to say the identification of innovative and sustainable outlets for the use and recovery of industrial residues [3], [4].

The Québec City municipal solid waste MSW incinerator has a capacity of 312,000 t/year, and receives waste from the residential, institutional, commercial and industrial sectors from the entire Greater Québec City Area and from various neighbouring regional county municipalities (RCMs). Sludge from the two wastewater treatment stations is also dehydrated, dried and incinerated. The incineration of waste and sludge produces approximately 70,000 t/year of grate ash, also known as bottom ash (BA). Once it has been demetalized, approximately 58,000 t/year of bottom ash are sent to the Québec City landfill site (LEVQ, St-Joachim sector). A portion is used for the day-to-day recovery of waste, while the rest goes into the landfill. In order to increase the rate of recovery of residual materials and the useful life of the LEVQ, Québec City's Waste Management Division aims to re-use the bottom ash produced by its incinerator. To this end, its focus is on the positive features



of bottom ash, including odour control, improved bearing capacity and hydraulic conductivity. Previous studies have shown that due to its physico-chemical characteristics, bottom ash has some interesting properties for the treatment of gases such as CO_2 , H_2S , etc. [5]–[18]. The objective of this project was to determine, using controlled testing in laboratory, the actual capacity of the bottom ash produced by the Québec City MSW incinerator for the elimination of gaseous H_2S .

2 MATERIALS AND METHODS

2.1 The experimental pilot

Tests were conducted in the Centre de Recherche Industrielle du Québec's (CRIQ) laboratories under controlled conditions. The experimental pilot (Fig. 1) essentially consists of a synthetic gas generation system ($\text{N}_2/\text{H}_2\text{S}$ blend), three reactors named R1, R2 and R3 (10 cm diameter columns) and an analytical system for the continuous monitoring of H_2S . The reactors R1, R2 and R3 contain different levels of bottom ash (BA beds = 10, 20 and 30 cm respectively) representative of their conventional use at the site as a daily cover to minimise adverse amenity impacts such as odour, dust, litter, the presence of scavengers and vermin, and the risk of fire. All of the other parameters remained identical for each of the reactors (initial H_2S concentration, superficial speed, gas temperature, water content and density of the BA beds, etc.).

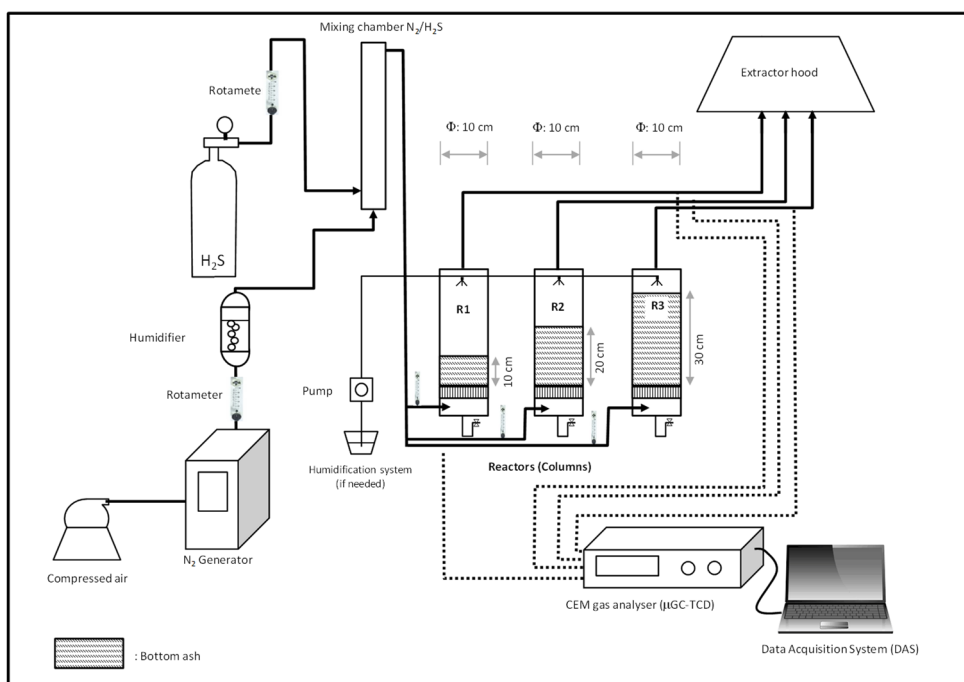


Figure 1: Experimental set-up.

2.2 The bottom ash (BA) used

The fresh BA used for these tests was collected directly at the LEVQ - St-Joachim sector from the truck in provenance of the demetalization plant. This sample was kept at 4°C in hermetically sealed plastic containers (20 litres) until the testing began.

Table 1 shows the BA mass that was added for each reactor. The BA beds were compacted to the desired height using successive small 10 cm layers. The bulk density of the BA packing in the three (3) reactors [mass of BA (wet kg) / volume of BA bed (m³)] varies between 1400 and 1570 kg/m³.

2.3 The synthetic gas

The synthetic gas used for the laboratory testing consists of a mix of hydrogen sulfur (H₂S) in concentrations varying from approximately 100 ppmv (139 mg/m³) to 2775 ppmv (~3850 mg/m³) with a balance of gaseous nitrogen (N₂). The gas (N₂) that is generated is humidified ahead of time in a column filled with water (bubbler). The H₂S is then injected using a pure gas cylinder and adjusted with the help of a microrotameter until the desired concentration is reached. The operating conditions for the three (3) reactors are described in Table 2. The gas flow was set at 2 L/min (calibrated rotometers) for all reactors and all over the experiment period. The gas concentration was increased during the experiment (100 ppmv, 1000 ppmv and 2000 ppmv) in order to accelerate the H₂S saturation of the bottom ash in the reactors. The calculated gas contact time is 7, 14 and 21 seconds for R1, R2 and R3, respectively.

Table 1: Description of the reactors.

Reactor	Height of BA bed (cm)	Mass of BA Added		Bulk Density of BA (kg/m ³)
		(wet kg)	(dry kg)	
R1	10	1.1	0.9	1400
R2	20	2.2	1.8	1400
R3	30	3.7	3.0	1570

Table 2: Reactor operating conditions.

Parameter	R1	R2	R3
Diameter (cm)	10	10	10
BA bed height (cm)	10	20	30
Inlet H ₂ S concentration	<ul style="list-style-type: none"> 1–650 h: 100 ppmv (139 mg/m³) 650–1 465 h: 1000 ppmv (1 390 mg/m³) 1465–1750 h: 2000 ppmv (2 780 mg/m³) 		
Gas flow (L/min)	2	2	2
Contact time ¹ (seconds)	7	14	21

¹Considering that the porosity of the BA bed is 30% according to Ducom et al. [6].



2.4 Conditioning of the BA

The literature reports a non-negligible sequestration of CO₂ in the BA [11]. Before starting the tests, the BA beds were conditioned ahead of time in the reactors using a mix of CO₂/N₂ (50% v/v / 50% v/v) gas to saturation. That conditioning over approximately 48 h aimed to ensure that the maturation of the BA, a chemical reaction of the bottom ash with atmospheric CO₂ (i.e. the hardening of a material also called “superficial induration”) was completed before evaluating its capacity to eliminate H₂S.

2.5 Analytical monitoring

H₂S concentrations at entry and exit from the reactors were continuously monitored using an Agilent/490 brand μ GC-TCD gas analyzer with an extended detection range (from 10 ppm to 100% v/v) and equipped with an automated multi-port sampling system. The frequency of analysis was set to hourly for each sample collection point. The bottom ash characterization was done in a laboratory specializing in inorganic chemistry (COREM, Québec, Canada).

3 RESULTS AND DISCUSSION

The total duration of the testing was 1750 h (~ 73 days) between November 17, 2015 and February 15, 2016.

3.1 Characterization of the pre-test bottom ash

Table 3 shows the main results of the characterization of the bottom ash sample used in this study. The comparison with other studies revealed certain similarities in regard to the elementary composition of the BA (metal oxides analyzed by X-ray fluorescence). However, significant differences concerning the concentration of organic carbon (analyzed by LECO combustion/capsule and infra-red detector) were noted. The bottom ash used by Radu-Tirnovanu et al. [5] contained approximately four (4) times more organic carbon compared to the BA sample used for this project. The efficiency of combustion (municipal solid waste incinerators) could account for that result. The initial water content of the BA sample used for the tests was approximately 21%.

3.2 Results

Fig. 2 shows the removal efficiency (RE) of H₂S over time for each reactor. The RE was calculated based on the concentration of H₂S at the reactor inlet and outlet according to eqn (1), as follows:

$$RE_{H_2S} (\%) = \frac{[H_2S]_{inlet} - [H_2S]_{outlet}}{[H_2S]_{inlet}} \times 100\%, \quad (1)$$

where: RE H₂S = Removal efficiency of H₂S (%)
 [H₂S]_{inlet} = Inlet concentration of H₂S (ppm)
 [H₂S]_{outlet} = Outlet concentration of H₂S (ppm)

The removal efficiency, initially 100%, decreases gradually after approximately 400 h (17 days) to approximately 30% at the end of the testing (after 70 days) for R1 containing 10 cm of BA (Fig. 2(a)). The removal efficiency of R2 (20 cm of BA) starts to decrease gradually after approximately 900 h (37 days) to approximately 60% at the end of the testing (Fig. 2(b)). For R3 (30 cm of BA), the removal efficiency starts to decrease gradually after



Table 3: Characterization of the fresh bottom ash (Québec City).

Parameter	Unit (dry basis)	Bottom ash Québec City	Bottom ash Analyzed by Radu-Tirnovanu et al. [5]
Metal oxides	SiO ₂	% (w/w)	44.9
	Al ₂ O ₃	% (w/w)	11.3
	Fe ₂ O ₃	% (w/w)	12.3
	MgO	% (w/w)	1.94
	CaO	% (w/w)	13.8
	Na ₂ O	% (w/w)	4.16
	K ₂ O	% (w/w)	1.78
	TiO ₂	% (w/w)	1.01
	MnO	% (w/w)	0.17
	P ₂ O ₅	% (w/w)	1.75
	Cr ₂ O ₃	% (w/w)	0.05
	V ₂ O ₅	% (w/w)	< 0.01
	ZrO ₂	% (w/w)	0.03
	ZnO	% (w/w)	0.51
	PAF	% (w/w)	6.4
	S Total	% (w/w)	0.52
	Cl	% (w/w)	0.4
	C organic	% (w/w)	0.26
	C inorganic	% (w/w)	0.62
	pH	(–)	11.7
	Bulk Density	kg/m ³ (wet basis)	1181
	Water content	% (w/w, wet basis)	21.1
	Total organic matter	% (w/w)	4.8
	Ashes	% (w/w)	95.2
	Acid neutralization capacity	(%) CaCO ₃ eq	28.43

n/a: not available.

approximately 1300 h (54 days) to approximately 90% at the end of the testing (Fig. 2(c)). Given that the operating conditions (gas flow rate, concentration of H₂S, etc.) remained identical for all of the reactors, this result indicates that the saturation rate at the end of the tests is R1 > R2 > R3.

The change in the mass of H₂S resulting from the bottom ash packing for R1 is presented in Fig. 3(a). The theoretical maximum mass calculated based on the acid neutralizing capacity (ANC) of the bottom ash (BNQ 0419-090 method) for this reactor is 87.5 g of H₂S. The total cumulated mass of H₂S in R1 exceeds the theoretical maximum mass to reach 109.4 g of H₂S at the end of the tests. That result confirms that the elimination of H₂S in these materials is a complex process (adsorption, formation of salt from the metal oxides that are present, etc.) and are not linked only to chemical neutralization. The change in H₂S mass resulting from the bottom ash packing for R2 is presented in Fig. 3(b). The theoretical maximum mass calculated based on the ANC of the bottom ash for this reactor is 175.0 g of H₂S. The total cumulated mass of H₂S in R2 exceeds the theoretical maximum mass to reach 195.9 g of H₂S at the end of the tests. The change in H₂S mass resulting from the bottom ash packing for R3 is presented in Fig. 3(c). This one shows that the BA bed in R3 is less saturated because the total cumulated mass of H₂S at the end of the tests (232.2 g of H₂S) is less than the theoretical maximum mass calculated based on the ANC of the bottom ash for this reactor (290.4 g of H₂S).



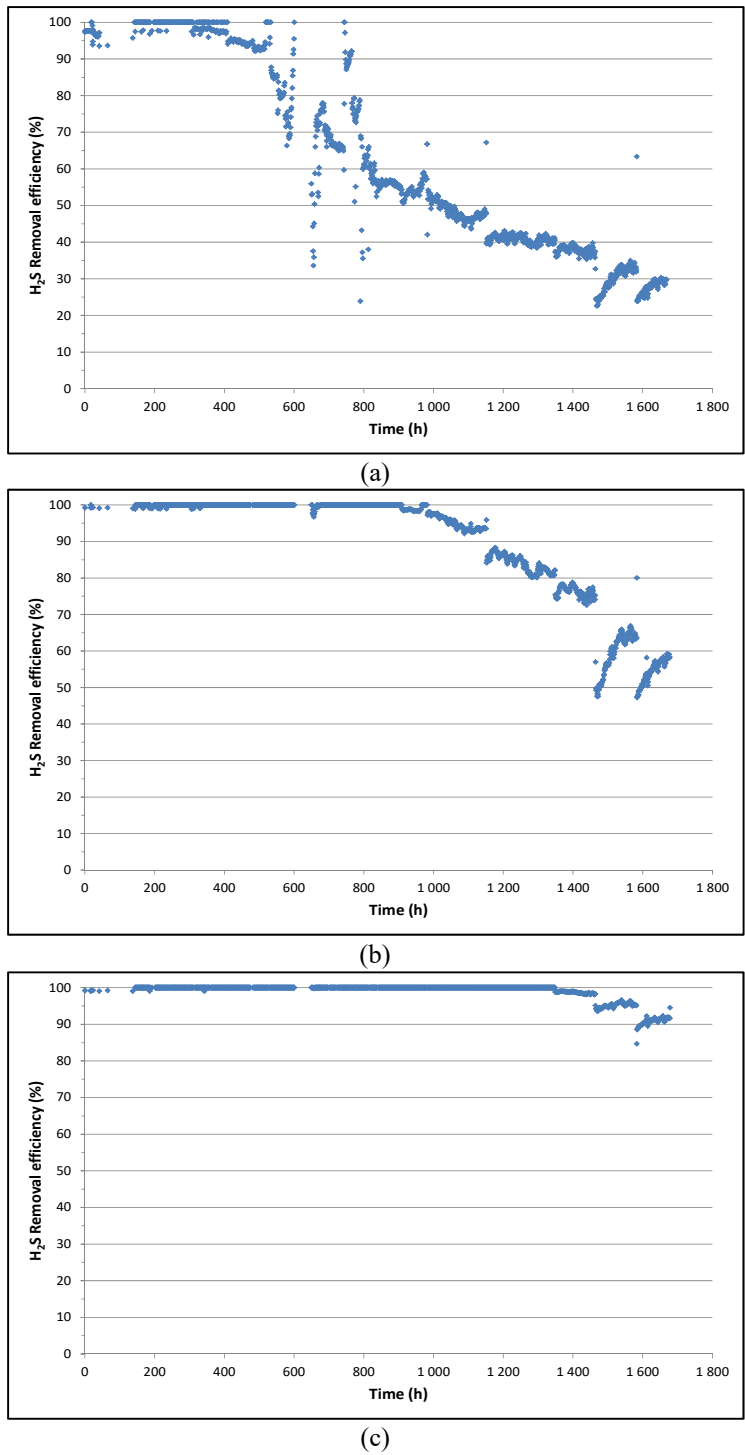
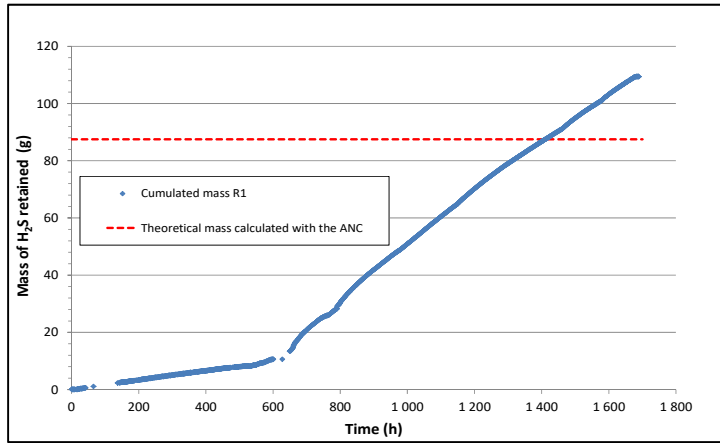
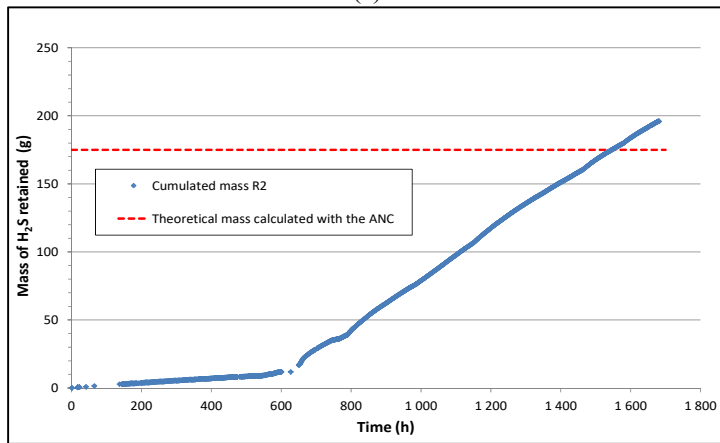


Figure 2: Change in the removal efficiency of H_2S over time: (a) R1; (b) R2; (c) R3.

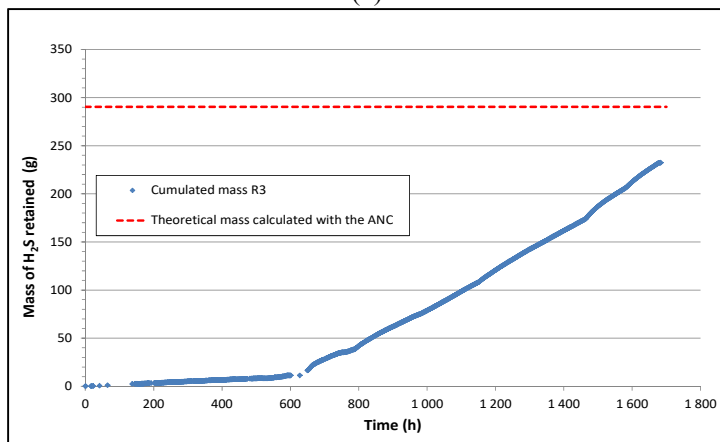




(a)



(b)



(c)

Figure 3: Change in the cumulated mass of H_2S in the BA reactors: (a) R1; (b) R2; (c) R3.

3.3 Determination of the Elimination Capacity (EC)

The Elimination Capacity (EC) expressed as the relation between the mass of H₂S removed and the total amount of packed dry BA (g H₂S/kg dry BA) was calculated according to eqn (2):

$$EC \text{ (g H}_2\text{S/kg dry BA)} = \frac{\sum_{t=0}^t [(Ci - Co)t \times \Delta t \times (F)t]}{M_{BA}} \times \frac{1 \text{ g}}{1000 \text{ mg}} \times \frac{1 \text{ m}^3}{1000 \text{ l}}, \quad (2)$$

where C_i is the inlet H₂S concentration (mg/m³), C_o is the outlet H₂S concentration (mg/m³), t is the time (min), F is the gas flow rate (l/min) and M_{BA} is the mass of dry BA in the reactor (kg).

Fig. 4 shows the cumulated mass of H₂S eliminated (g H₂S/kg dry BA) based on the cumulated mass of H₂S at inlet (g H₂S/kg dry BA) for each reactor. The EC for reactors R1, R2 and R3 is, respectively, 121 ± 20 , 108 ± 18 and 77 ± 13 g H₂S/kg dry BA. These results indicate a higher removal capacity of Québec City's bottom ash than for the results published by Radu-Tirnovanu et al. [5]: 3 g of H₂S/kg dry BA and Fontsero Obis et al. [7]: 56 g of H₂S/kg dry BA under similar conditions. This figure also reveals that the three (3) reactors were not fully saturated when the tests were stopped, and still had some H₂S retention capacity (non-flat slope) at the end of the testing.

3.4 Characterization of the packing (BA)

Table 4 summarizes the characteristics of the BA packing when the reactors are dismantled after the testing. There is an increase in the total sulfur content compared to the fresh BA (0.52%). The water content of the packing is relatively low (between 3.1 and 3.4%) compared to the fresh BA, whose initial water content was in the order of 21%. This shows that the gas humidification at the inlet to the reactors was not optimal. Nonetheless, the humidity in the BA beds appears to have been sufficient to promote the physico-chemical elimination of H₂S. A reduction in pH was also observed for the three reactors, dropping from 11.7 for the fresh bottom ash to 8.6 for R1, 8.0 for R2 and 8.5 for R3.

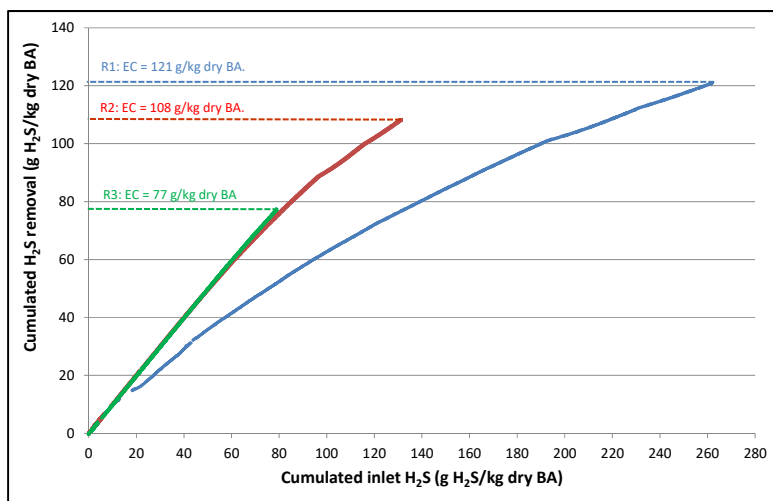


Figure 4: Cumulated H₂S removal in function of cumulated inlet H₂S.

Table 4: Characterization of the BA packing used in the reactors.

Parameter	Unit	R1	R2	R3	Method
S total	% (w/w)	8.33	8.47	6.49	COREM B-41
C organic	% (w/w)	0.2	0.24	0.23	COREM B-58
C mineral	% (w/w)	1.1	0.99	0.89	COREM B11
pH	(-)	8.6	8.0	8.5	CRIQ MA4018
Water content	(%)	3.13	3.42	3.25	CRIQ MA4089
Total organic matter	(%)	10.4	10	8.37	BNQ 0413-200/2005
Ashes	(%)	89.6	90	91.63	BNQ 0413-200/2005

3.5 Mass balance

Table 5 shows the results of the calculations for the mass balance for each reactor in regard to sulfur. For example, the total mass of sulfur potentially captured by the R1 bottom ash represents 103 g (223.1 g–120.1 g). The total mass of captured sulfur calculated out of S total in this reactor indicates a value of 70.7 g S $[(8.33\% - 0.52\%)/100 \times 0.9053 \text{ dry kg} \times 1000]$. This leaves a shortfall of 32.3 g to complete the balance in this column (that is to say $32.3/223.1 \times 100\% = 14\%$). For R2 and R3, the indeterminate forms equal 18%. The shortfalls for the mass balances can be attributed to flow variations and to the precision of the measuring instruments.

4 CONCLUSION

The results obtained in this study demonstrate the potential of bottom ash (BA) produce by the Québec City MSW incinerator for eliminating hydrogen sulfide (H_2S). The tests were run during 73 days under controlled conditions (laboratory prototype) with a synthetic gas (H_2S mix: 100 ppmv – 2775 ppmv, N_2 balance). The three reactors containing different

Table 5: Mass balance (S).

Description	R1		R2		R3	
	g S	%	g S	%	g S	%
① Mass of S- H_2S introduced into the reactor	223.1	100	223.4	100	223.0	100
② Mass of S- H_2S at the outlet of the reactor	120.1	54	39.0	17	4.4	2
③ Total mass of S captured on BA bed (①–②)	103.0	-	184.4	-	218.6	-
④ Total mass of S captured on BA bed (S total laboratory analysis)	70.7	32	143.9	64	179.3	80
⑤ Indeterminate forms (③–④)	32.3	14	40.4	18	39.3	18



bottom ash packing beds (R1 = 10 cm; R2 = 20 cm; R3 = 30 cm) show elimination capacities EC of 121 ± 20 , 108 ± 18 and 77 ± 13 g H₂S/kg dry BA, respectively. These results are significantly higher than those reported in the literature under similar conditions [5], [7]. The analysis of the acid neutralizing capacity applied directly to the fresh BA sample shows a theoretical removal capacity of 96.7 g of H₂S/kg dry BA. The total mass of sulfur captured in the BA of R1 validates a minimal removal capacity of approximately 83 g of H₂S/kg dry BA. This study confirms that the use of bottom ash to control H₂S emissions can represent recovering opportunities such as daily covers on landfill sites (odour management) or the pre-treatment of biogas (production of biomethane).

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